

STATE LOAD DESPATCH CENTRE, DELHI

Office of Sr. Manager (Energy Accounting)

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S. No. F.DTL/207/2024-25/Sr.Mgr(EAC)/138

ISSUE DATE

2-Jul-24

DUE DATE

10-Jul-24

To

Managing Director (IPGCL/PPCL)

General Manager (PPCL), IP Estate Ring Road, New Delhi-110002

CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019

CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092

MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009

Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd

Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd

Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd

The Secretary, NDMC

G.E (Ultilities), Electric Supply

HoD (PP&Gen), TPDDL

Mr Bashir Shirazi, Director(EDWPCPL), 12 MW Ghazipur Waste to Energy power project, Ghazipur, Delhi-96

M/s Tehkhand waste to Electricity Project Ltd, Adjacent DTC Tehkhand Depot, Maa Anandmai Marg, N. Delhi-20.

Dy.CEE/TRD/HQ Northern Railway Room no.312 Annex-1, Electrical Branch, Baroda House, N. Delhi

Sub: Account of Deviation Charges for the period 22.04.2024 to 28.04.2024. (Week No.04/F.Y. 2024-25).

Sir,

Please find herewith with the Statement of Deviation charges for the period

22.04.2024 to 28.04.2024. (Week No.04/F.Y. 2024-25).

The Accounts are uploaded in SLDC's web site also.

The Deviation limit are applied as provided by DERC vide its order dt. 26.12.2022, further the CERC DSM Regulation 2022 is applied at Intra-state level w.e.f. 26.12.2022 as per the direction of DERC and Mom dated 23.01.2023.

The constituents, who have to pay the Deviation charges as indicated in the statement are requested to make the payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/C No.510341000701359 -Union Bank of India, RTGS No.-UBIN0901415)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code

As per GNCTD order dated 26.08.2019 @1MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.84% (w.e.f. 01.11.2023)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.
Note :

- 1 DSM Account of MSW Solution Ltd. Bawana is now no longer to maintained as per DERC Order dated 21.01.2019 & MOM dated 29.01.2019 meeting held at SLDC.
- 2 Northern Railways is added as a new DSM/UI Pool Member from 31 March 2018.
- 3 EDWPCL DSM account computed as per DERC order dated 15.02.2021 w.e.f 15.02.2021.
- 4 Tehkhand Waste to Energy plant Account computed for its Auxilliary consumption as per CERC start up power settlement procedure w.e.f 14.08.2022 & inject Infirm Power after Synchronisation with the Grid w.e.f 22.10.2022 at 12.05 Hrs as per DERC letter dated 04.09.2017 .Further M/s TWEPL vide letter dated 25.01.2023 declare CoD of their plant w.e.f 0:00 Hrs of 26.01.2023 accordingly as per DERC order dated 26.12.2022 ,DSM charges are applicable on M/s TWEPL w.e.f 26.01.2023 as per CERC DSM regulation 2022.

Yours faithfully

F/-

Manger (Energy Accounting)

Deviation Settlement Account issued by Delhi SLDC for the period of 22.04.2024 to 28.04.2024. (Week No.04/F.Y. 2024-25).

Deviation Tariff structure for the Week

Normal Rate of Charges (paise/Unit) of an area for a time block is as per available on NLDC website

'Reference Charge Rate'

(i) in respect of a general seller whose tariff is determined under Section 62 or Section 63 of the Act by the Appropriate Commission in Rs/ kWh energy charge rate / or

(ii) in respect of a general seller whose tariff is not determined under Section 62 or Section 63 of the Act, the daily weighted average ACP of the Day Ahead Market segments of all the Power Exchanges,

'Contract rate'

under Section 86(1)(b) of the Act by the Appropriate Commission / or the price as discovered in the Power Exchange

For deviation by way of Under-drawal/Over injection

Entity	Deviation Limit	Deviation Charges	In case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	receive deviation charges @90% of Normal Rate of charges	Receive @120% of NCR at 49.90<f<49.95 ,@150% of NCR at f<=49.90,@50% of NCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	receive deviation charges @50% of Normal Rate of charges	
General Seller	upto 10%	receive deviation charges @Reference charge Rate	Receive @120% of RCR at 49.90<f<49.95 ,@150% of RCR at f<=49.90,@50% of RCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10%	Receive @Zero	
WTE Seller	upto 20%	receive deviation charges @Contract Rate or in case of absence @weighted average ACP rate	

For deviation by way of Over-drawal/under injection

Entity	Deviation Limit	Deviation Charges	Capping in case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	shall pay deviation charges @Normal Rate of charges	Shall paid @150% of NCR at 49.90<f<49.95 ,@200% of NCR at f<=49.90,@ 75% of NCR at 50.03<f<50.05, @zero at f>=50.05 irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	shall pay deviation charges @120% of Normal Rate of charges	
	beyond 15% (or 200 MW) whichever lower	shall pay deviation charges @150% of Normal Rate of charges	
General Seller	upto 10%	shall pay deviation charges @Reference charge Rate	shall pay Max(@150% of RCR or @120% of NCR) at 49.9<f<49.95,@Max(200% of RCR or 150% of NCR)at f<=49.90 ,@75% RCR at 50.03<f<50.05,@ 50% of RCR at f>=50.05 irrespective limits for Frequency
	beyond 10% and upto 15%	shall pay deviation charge @120% of normal rate of charges	
	beyond 15%	shall pay deviation charge @150% of normal rate of charges	
WTE Seller	upto 20%	shall pay deviation charges @50% of Contract Rate or in case of absence @50% weighted average ACP rate	
	beyond 20%	shall pay deviation charges @Normal Rate of charges	

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 22.04.2024 to 28.04.2024. (Week No.04/F.Y. 2024-25).

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	RPH	-0.66316	0.00000	-0.66316
2	G.T.STN.	0.00000	2.17042	2.17042
A)	IPGCL	-0.66316	2.17042	1.50726
3	PRAGATI GT	0.00000	16.10426	16.10426
4	Bawana	0.00000	24.82370	24.82370
B)	PPCL	0.00000	40.92797	40.92797
5	EDWPCL	-0.48769	0.00000	-0.48769
6	BYPL	0.00000	18.13775	18.13775
7	BRPL	0.00000	50.33635	50.33635
8	TPDDL	-86.24497	0.00000	-86.24497
9	NDMC	-81.78501	0.00000	-81.78501
10	MES	0.00000	14.24348	14.24348
11	N.Railways	0.00000	7.88660	7.88660
12	Tehkhand	0.00000	1.06204	1.06204
C)	Total Delhi Deviation Amount	-169.18083	134.76461	-34.41622
12	*Regional Deviation NRPC	0.00000	206.99943	206.99943

Note

- i) *Only for indicating purpose.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

1.04

(i)	Actual drawal from the grid in MUs	610.599497
(ii)	Actual Ex-bus generation with in Delhi in MUs	
	(a) GT	5.161315
	(b) Pargati	15.576288
	(c) Bawana	81.877107
	(d) MSW Bawana	3.037564
	(e) EDWPCL	1.232917
	(f) Tehkhand	4.414922
	Total	111.300113
(iii)	Total Input to Delhi at DTL periphery in MUs((i)+(ii))	721.899610
(iv)	Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
	(a) TPDDL	214.876176
	(b) BRPL	307.312371
	(c) BYPL	156.036632
	(d) NDMC	27.904547
	(e) MES	4.750941
	(f) BTPS	0.000000
	(g) RPH	0.028828
	(h) N.Railways	3.494182
	Total	714.403677
(v)	Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	7.495932
(vi)	Trans. Loss((v)*100/(iii)) in %	1.04

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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STATE LOAD DESPATCH CENTER

ISSUE DATE 2-Jul-24

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 22.04.2024 to 28.04.2024. (Week No.04/F.Y. 2024-25).

A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
22-Apr-24	30.522262	30.172151	-0.350112	-15.22666
23-Apr-24	30.945466	30.508633	-0.436832	-11.48805
24-Apr-24	30.427047	30.141306	-0.285741	-11.54371
25-Apr-24	31.681900	31.414293	-0.267607	-14.82196
26-Apr-24	32.542726	32.441551	-0.101175	-1.71837
27-Apr-24	30.796928	30.545879	-0.251049	-10.89145
28-Apr-24	29.966125	29.652362	-0.313763	-20.55477
Total	216.882454	214.876176	-2.0062779	-86.24497

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
22-Apr-24	43.464679	43.478382	0.013702	0.43389
23-Apr-24	43.286529	42.957205	-0.329324	-0.29866
24-Apr-24	41.879927	42.232135	0.352208	12.85204
25-Apr-24	44.062548	44.209326	0.146778	0.69776
26-Apr-24	45.618162	45.726050	0.107888	15.43930
27-Apr-24	45.482831	45.551481	0.068650	3.94591
28-Apr-24	42.889617	43.157793	0.268176	17.26612
Total	306.684293	307.312371	0.6280787	50.33635

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
22-Apr-24	21.296044	21.330062	0.034018	5.15663
23-Apr-24	21.536963	21.395773	-0.141191	-3.50309
24-Apr-24	21.723704	21.724656	0.000952	1.12449
25-Apr-24	22.581473	22.660266	0.078793	4.78420
26-Apr-24	23.677013	23.467375	-0.209638	-1.50924
27-Apr-24	23.416024	23.523453	0.107428	10.35450
28-Apr-24	22.030359	21.935047	-0.095312	1.73027
Total	156.261582	156.036632	-0.2249497	18.13775

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
22-Apr-24	4.485174	4.233580	-0.251594	-5.80869
23-Apr-24	4.702962	4.136403	-0.566559	-7.00094
24-Apr-24	4.793529	4.127807	-0.665722	-12.42543
25-Apr-24	4.888909	4.230909	-0.658000	-12.56210
26-Apr-24	4.936798	4.332681	-0.604117	-10.27509
27-Apr-24	4.415234	3.665561	-0.749673	-18.19455
28-Apr-24	4.056280	3.177606	-0.878674	-15.51821
Total	32.278886	27.904547	-4.3743386	-81.78501

STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 22.04.2024 to 28.04.2024. (Week No.04/F.Y. 2024-25).

ISSUE DATE 02 July 2024

E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
22-Apr-24	0.693807	0.704212	0.010405	1.02079
23-Apr-24	0.684994	0.684321	-0.000673	0.27543
24-Apr-24	0.681499	0.665820	-0.015679	-0.35050
25-Apr-24	0.693892	0.695495	0.001603	0.33290
26-Apr-24	0.703587	0.724229	0.020642	1.05108
27-Apr-24	0.589429	0.661974	0.072545	7.90960
28-Apr-24	0.588016	0.614891	0.026875	4.00418
Total	4.635224	4.750941	0.1157176	14.24348

F) Deviation FOR N.Railways

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
22-Apr-24	0.527592	0.512635	-0.014957	0.10805
23-Apr-24	0.524364	0.482308	-0.042056	-0.47024
24-Apr-24	0.518672	0.512364	-0.006308	1.25741
25-Apr-24	0.490091	0.495316	0.005224	2.48502
26-Apr-24	0.502181	0.502142	-0.000040	1.35336
27-Apr-24	0.485238	0.509352	0.024114	3.26511
28-Apr-24	0.513770	0.480065	-0.033705	-0.11211
Total	3.561909	3.494182	-0.0677272	7.88660

G) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
22-Apr-24	0.009800	0.004482	-0.005318	0.02739
23-Apr-24	0.012300	0.004405	-0.007895	-0.06059
24-Apr-24	0.012300	0.004340	-0.007960	-0.13942
25-Apr-24	0.012300	0.004651	-0.007649	-0.12242
26-Apr-24	0.012300	0.004069	-0.008231	-0.11687
27-Apr-24	0.009600	0.003621	-0.005979	-0.14006
28-Apr-24	0.009600	0.003260	-0.006340	-0.11117
Total	0.078200	0.028828	-0.0493720	-0.66316

H) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
22-Apr-24	0.513750	0.496272	-0.017478	1.20223
23-Apr-24	0.781500	0.784699	0.003199	0.10581
24-Apr-24	0.784000	0.783204	-0.000796	0.09336
25-Apr-24	0.781750	0.771384	-0.010366	0.27330
26-Apr-24	0.772500	0.763464	-0.009036	0.21779
27-Apr-24	0.777750	0.775755	-0.001995	0.20685
28-Apr-24	0.785750	0.786537	0.000787	0.07109
Total	5.197000	5.161315	-0.0356850	2.17042

STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 22.04.2024 to 28.04.2024. (Week No.04/F.Y. 2024-25).

ISSUE DATE 02 July 2024

I) Deviation FOR PRAGATI

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
22-Apr-24	0.000000	-0.012936	-0.012936	0.95918
23-Apr-24	0.000000	-0.026472	-0.026472	1.86081
24-Apr-24	1.811000	1.742982	-0.068018	5.71569
25-Apr-24	3.589000	3.570564	-0.018436	1.32204
26-Apr-24	3.150750	3.124260	-0.026490	3.13407
27-Apr-24	3.596000	3.575922	-0.020078	1.36302
28-Apr-24	3.628000	3.601968	-0.026032	1.74946
Total	15.774750	15.576288	-0.1984620	16.10426

J) Deviation FOR EDWPCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
22-Apr-24	0.193200	0.167322	-0.025878	2.02901
23-Apr-24	0.159500	0.102898	-0.056602	2.96543
24-Apr-24	0.170250	0.196626	0.026376	-1.12110
25-Apr-24	0.171375	0.175764	0.004389	-0.43214
26-Apr-24	0.160000	0.191737	0.031737	-1.11328
27-Apr-24	0.162000	0.195952	0.033952	-1.40127
28-Apr-24	0.163250	0.202618	0.039368	-1.41434
Total	1.179575	1.232917	0.0533420	-0.48769

K) Deviation FOR BAWANA

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
22-Apr-24	11.562500	11.490398	-0.072102	2.60195
23-Apr-24	11.560000	11.479775	-0.080225	1.97047
24-Apr-24	11.307250	11.213872	-0.093378	3.14861
25-Apr-24	11.825000	11.694895	-0.130105	4.54193
26-Apr-24	12.157000	11.922264	-0.234736	9.06772
27-Apr-24	12.147750	12.096340	-0.051410	2.06202
28-Apr-24	12.024750	11.979563	-0.045187	1.43100
Total	82.584250	81.877107	-0.7071433	24.82370

L) Deviation FOR Tehkhand

Dates	Scheduled Generation in Mus	Actual Drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
22-Apr-24	0.616375	0.614206	-0.002169	-0.11121
23-Apr-24	0.643540	0.631743	-0.011797	0.21425
24-Apr-24	0.643540	0.636446	-0.007094	0.09855
25-Apr-24	0.641380	0.638420	-0.002960	-0.02662
26-Apr-24	0.645460	0.634158	-0.011302	0.22401
27-Apr-24	0.647720	0.627096	-0.020624	0.45907
28-Apr-24	0.643710	0.632853	-0.010857	0.20397
Total	4.481725	4.414922	-0.0668031	1.06204

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017